Fournier, Lawrence A. and Mary, House, 3505 Sheridan Ave. N., Minneapolis, 95000618

Van Dusen, George H. and Nancy B., House, 1900 LaSalle Ave., Minneapolis, 95000607

#### Lac Qui Parle County

Dawson Armory and Community Building, 676 Pine St., Dawson, 95000615

#### **Martin County**

Chubb, Orville P. and Sarah, House, 209 Lake Ave., Fairmont, 95000616

#### **Rice County**

Den Svenska Evangeliska Lutherska Christdala Forsamlingen, 4695 Millersburg Rd., Forest Township, Lonsdale vicinity, 95000617

## **Wadena County**

Wadena Memorial Auditorium, Jct. of Dayton Ave. SW., and Third St. SW., Wadena, 95000619

#### **NEW YORK**

#### **Essex County**

Central Powerhouse (Moriah MPS), Jct. of Tracy Rd. and New Bed Rd., SE corner, Town of Moriah, Witherbee, 95000591

Delaware & Hudson Railroad Depot (Moriah MPS), Park Pl., Town of Moriah, Port Henry, 95000593

Moriah Town Office Building (Moriah MPS), Cedar St., Town of Moriah, Port Henry, 95000594

Mount Moriah Presbyterian Church (Moriah MPS), Jct. of Church and S. Main Sts., NW corner, Town of Moriah, Port Henry, 95000592

Port Henry Fire Department Building (Moriah MPS), 33 Broad St., Town of Moriah, Port Henry, 95000590

Sherman Free Library (Moriah MPS), 4 Church St., Town of Moriah, Port Henry, 95000595

### **Ulster County**

Rest Plaus Historic District, Roughly, along Old Kings Hwy., Rest Plaus Rd., and Lucas Tpk. (Co. Rt. 1), Marbletown, 95000602

# **PUERTO RICO**

## **Humacao Municipality**

Humacao Customs House, Marina St. at jct. with Aduana St., Humacao, 95000599 Humacao District Courthouse, Jct. of Dr. Vidal St. and Antonio Lopez St., Humacao, 95000596

Saez, Antonia, School, Font Martelo St. at jct. with Isidro St., Humacao, 95000597

## SOUTH CAROLINA

# **Horry County**

Atlantic Coast Line Railroad Depot (Conway MRA), N side of US 701, Conway, 86003839

# **TEXAS**

### **Navarro County**

Corsicana Commercial Historic District, Roughly bounded by 2nd Ave., the Southern Pacific RR tracks, 7th Ave. and Main St., Corsicana, 95000601

#### **VIRGINIA**

## **Suffolk Independent City**

Holland Historic District, Jct. of US 58 with VA 189 and VA 653, Suffolk (Independent City), 95000600

[FR Doc. 95–10713 Filed 5–1–95; 8:45 am] BILLING CODE 4310–70–M

# Office of Surface Mining Reclamation and Enforcement

# Information Collection Submitted to the Office of Management and Budget for Review Under the Paperwork Reduction Act

The proposal for the collection of information listed below has been submitted to the Office of Management and Budget for approval under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Copies of the proposed collection of information and related form and explanatory material may be obtained by contacting the Bureau's clearance officer at the phone number listed below. Comments and suggestions on the requirements should be made directly to the bureau clearance officer and to the Office of Management and Budget, Paperwork Reduction Project (1029-0057), Washington, D.C. 20503, telephone 202-395-7340.

Title: 30 CFR Part 882—Reclamation on Private Lands

OMB Number: 1029-0057

Abstract: The information requirement is pursuant to Public Law 95–87, which mandates procedures for States and Indian Tribes to request appraisals and liens under certain circumstances on private property that has been reclaimed. These procedures are intended to ensure that States and Indian Tribes have sufficient capability to file liens so that certain landowners will not receive a windfall from the reclamation

Bureau Form Number: Not applicable Frequency: As required

Descriptions of Respondents: States and Indian tribes

Estimated Completion Time: One hour Annual Responses: None

Annual Reporting Burden: One Bureau Clearance Officer: John A. Trelease (202) 343–1475

Date: March 30, 1995.

# Andrew F. DeVito,

Chief, Branch of Environmental and Economic Analysis.

[FR Doc. 95–10714 Filed 5–1–95; 8:45 am] BILLING CODE 4310–05–M

# INTERSTATE COMMERCE COMMISSION

[Finance Docket No. 32670]

# Consolidated Rail Corporation— Trackage Rights Exemption—Vaughan Railroad Company

Vaughan Railroad Company (Vaughan) has agreed to grant nonexclusive trackage rights to Consolidated Rail Corporation (Conrail) in Nicholas and Fayette Counties, WV, as follows: (1) Beginning at the connection between Conrail and the Vaughan Interconnect at milepost 0.00± and ending at Plus Station 672 + 82± (16' short of milepost CAY-13.0) near Vaughan, WV; and (2) beginning at Vaughan on the Twentymile Creek Extension Track at Station 643 + 00± (milepost  $12.4\pm$ ) and extending 9.13miles to the terminating point of the Twentymile Creek Extension Track at Robinson Fork of Twentymile Creek (Station  $482 + 00\pm$ ). The proposed transaction will enable Conrail to provide nonexclusive transportation of coal by allowing it to access AMVEST Minerals Corporation or any of its corporate affiliates located on the involved trackage.

The proposed transaction is scheduled to take effect on the date the parties agree in writing, but not sooner than seven days after the filing of the notice of exemption.

This notice is filed under 49 CFR 1180.2(d)(7). If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10505(d) may be filed at any time. The filing of a petition to revoke will not automatically stay the transaction. Pleadings must be filed with the Commission and served on: Anne E. Treadway, 2001 Market St., 16A, P.O. Box 41416, Philadelphia, PA 19101–1416.

As a condition to the use of this exemption, any employees adversely affected by the trackage rights will be protected under *Norfolk and Western Ry. Co.—Trackage Rights—BN*, 354 I.C.C. 605 (1978), as modified in *Mendocino Coast Ry., Inc.—Lease and Operate*, 360 I.C.C. 653 (1980).

Decided: April 25, 1995.

<sup>&</sup>lt;sup>1</sup>The line segments involve "original" trackage (original trackage agreement) dated October 18, 1993, and "extension" trackage (amended agreement) dated April 10, 1995. A notice of exemption seeking approval for the original trackage was not filed with the Commission because, at the time of agreement, the line was not operable.

By the Commission, David M. Konschnik, Director, Office of Proceedings.

## Vernon A. Williams,

Secretary.

[FR Doc. 95–10785 Filed 5–1–95; 8:45 am] BILLING CODE 7035–01–P

## [Ex Parte No. 388 (Sub-No. 5)]

### Intrastate Rail Rate Authority—Georgia

**AGENCY:** Interstate Commerce Commission.

**ACTION:** Notice of provisional

recertification.

SUMMARY: The State of Georgia has filed an application for recertification. The Commission, under *State Intrastate Rail Rate Authority*, 5 I.C.C.2d 680, 685 (1989), provision-ally recertifies the State of Georgia to regulate intra-state rail rates, classifications, rules, and practices. After its review, the Commission will issue a recertification decision or take other appropriate action.

**DATES:** This provisional recertification will be effective on May 2, 1995.

# FOR FURTHER INFORMATION CONTACT: Elaine Sehrt-Green (202) 927–5269 or Beryl Gordon (202) 927–5610 [TDD for hearing impaired: (202) 927–5721].

Decided: April 26, 1995.

By the Commission, David M. Konschnik, Director, Office of Proceedings.

# Vernon A. Williams,

Secretary.

[FR Doc. 95–10784 Filed 5–1–95; 8:45 am] BILLING CODE 7035–01–P

### **DEPARTMENT OF JUSTICE**

## Information Collection Under Review

The Office of Management and Budget (OMB) has been sent the following collection(s) of information proposals for review under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35) and the Paperwork Reduction Reauthorization Act since the last list was published. Entries are grouped into submission categories, with each entry containing the following information:

- (1) The title of the form/collection;
- (2) The agency form number, if any, and the applicable component of the Department sponsoring the collection;
- (3) Who will be asked or required to respond, as well as a brief abstract;
- (4) An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond;

- (5) An estimate of the total public burden (in hours) associated with the collection; and,
- (6) An indication as to whether Section 3504(h) of Public Law 96–511 applies.

Comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the OMB reviewer, Mr. Jeff Hill on (202) 395-7340 and to the Department of Justice's Clearance Officer, Mr. Robert B. Briggs, on (202) 514-4319. If you anticipate commenting on a form/ collection, but find that time to prepare such comments will prevent you from prompt submission, you should notify the OMB reviewer and the Department of Justice Clearance Officer of your intent as soon as possible. Written comments regarding the burden estimate or any other aspect of the collection may be submitted to Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503, and to Mr. Robert B. Briggs, Department of Justice Clearance Officer, Systems Policy Staff/ Information Resources Management/ Justice Management Division Suite 850, WCTR, Washington, DC 20530.

Reinstatement with changes, of a previously approved collection for which approval has expired.

- (1) 1995 Census of State and Federal Adult Correctional Facilities.
- (2) Form CJ-43. Bureau of Justice Statistics, Office of Justice Programs, United States Department of Justice.
- (3) Primary=Federal, State, local or Tribal Government. Others=None. This 1995 Census of State and Federal Correctional Facilities will provide current information on inmate population and correctional facilities throughout the country, including inmate growth and its effects on confinement space and facility building plans. The last census was conducted in 1990. Respondents are State and Federal correctional administrators.
- (4) 1,400 annual respondents at 1.0 hours per response.
  - (5) 1,400 annual burden hours.
- (6) Not applicable under Section 3504(h) of Public Law 96–511.

Public comment on this item is encouraged.

Dated: April 26, 1995.

# Robert B. Briggs,

Department Clearance Officer, United States Department of Justice.

[FR Doc. 95–10687 Filed 5–1–95; 8:45 am] BILLING CODE 4410–18–M

# NUCLEAR REGULATORY COMMISSION

[Docket No. 50-397]

# Washington Public Power Supply System, Nuclear Project No. 2; Notice of Issuance of Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. NPF– 21, issued to Washington Public Power Supply System, (the licensee), for operation of the Nuclear Project No. 2, located in Benton County, Washington.

## **Environmental Assessment**

Identification of the Proposed Action

This Environmental Assessment is written in connection with the proposed core uprate for the Nuclear Project No. 2 in response to the licensee's application dated July 9, 1993, as supplemented by letters of October 9, and October 25, 1993, January 6, February 2, May 3, May 13, September 26, and October 12, 1994. The proposed action would increase the rated core power level for Nuclear Project No. 2 from the current level of 3323 Megawatts-thermal (MWt) to 3486 MWt. The Nuclear Steam Supply System (NSSS) power level would be increased accordingly. This uprate represents an authorized thermal power level increase of approximately 4.9 percent. This will require resetting of the safety relief valve setpoints to accommodate the slight operating pressure increase (less than 20 psi). Operating temperature will also increase slightly (less than 5 °F). The result of these changes will be an approximate 5 percent increase in rated steam flow. Plant instrumentation will be recalibrated to reflect the uprated power. The licensee will implement these changes during the current refueling outage, which began on April 22, 1995.

These changes will be achieved by (1) increasing the core thermal power to increase steam flow, (2) increasing reactor pressure to ensure adequate turbine control margin, (3) not increasing the current maximum core flow, and (4) operating the reactor along higher flow control lines. The increased core power will be achieved by utilizing a flatter radial power distribution while still maintaining limiting fuel bundles within their constraints.

## The Need for the Proposed Action

The proposed action would increase the thermal output by 163 MWt, which